	STATE OF TEXAS WELL REPORT for Tracking #64276		
Owner:	Mike Milam	Owner Well #:	No Data
Address:	3601 Encanto Dr Ft Worth, TX 76109	Grid #:	41-31-5
Well Location:	7820 FM 2414	Latitude:	31° 34' 51" N
	Hamilton, TX 76531	Longitude:	098° 11' 21" W
Well County:	Hamilton	Elevation:	No Data
Type of Work:	New Well	Proposed Use:	Domestic

Drilling Start Date: 6/20/2005 Drilling End Date: 6/20/2005

	Diameter (in.)		Top Depth (ft.)	Bottom Dept	h (ft.)
Borehole:	7.875		0	400	
Drilling Method:	Air Rotary				
Borehole Completion:	Filter Packed				
	Top Depth (ft.)	Bottom Depth (ft.)	Filter	Material	Size
Filter Pack Intervals:	320	400	Gr	avel	3/8
	Top Depth (ft.)	Bottom Depth	(ft.) D	escription (number of sa	ocks & material)
Annular Seal Data:	0	20		3 cement 2 hole	
	310	320		3 holeplug	9
Seal Method: Ha	and Mixed		Distance to P	Property Line (ft.): n	a
Sealed By: Dr Variance Number: na	Distance to Septic Field or other concentrated contamination (ft.): no sepic sys				
			Distance to	Septic Tank (ft.): N	lo Data
			Metho	od of Verification: ta	аре
Surface Completion:	Surface Sleeve	Installed			
Water Level:	306 ft. below la	and surface on 20	005-06-20 Mea	surement Method:	Unknown
Packers:	No Data				
Type of Pump:	No Data				

Water Quality:	76	and a second		
water Quality.	75	good		
		Chemical Anal	lysis Made: No	
	Did the driller	knowingly penetrate any st contained injurious cor		
Certification Data:	driller's direct supervi correct. The driller u	at the driller drilled this wel sion) and that each and all nderstood that failure to co turned for completion and	of the statements he mplete the required it	rein are true and
Certification Data: Company Information:	driller's direct supervi correct. The driller u	sion) and that each and all nderstood that failure to co turned for completion and	of the statements he mplete the required it	rein are true and
	driller's direct supervi correct. The driller un the report(s) being re	sion) and that each and all nderstood that failure to co turned for completion and	of the statements he mplete the required it	rein are true and
	driller's direct supervi correct. The driller un the report(s) being re Jones Drilling, Inc PO Box 697	sion) and that each and all nderstood that failure to co turned for completion and	of the statements he mplete the required it	rein are true and
Company Information:	driller's direct supervi correct. The driller un the report(s) being re Jones Drilling, Inc PO Box 697 Proctor, TX 76468	sion) and that each and all nderstood that failure to co turned for completion and	of the statements he mplete the required it resubmittal.	rein are true and ems will result in 2620

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	4	topsoil
4	13	yellow caliche
13	32	sand
32	45	gray sandy shale
45	53	yellow sand
53	310	gray lime/shale
310	318	black shale
318	320	white lime
320	345	brown lime
345	349	sand
349	355	red shale
355	380	sandy shale
380	390	sand
390	400	red shale

Casing: BLANK PIPE & WELL SCREEN DATA

41/2 new plastic 360-400 sdr 17 020			
41/2 new plastic 0-360 sdr 17			
Dia. (in.) New/Used	Туре	Setting From/To (ft.)	

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540